

## Montana Board of Oil and Gas Conservation Summary of Bond Activity

4/26/2011 Through 6/13/2011

**Approved**

Beartooth Energy, LLC Tallahassee FL	657 G3	Approved Amount: Purpose:	5/2/2011 \$10,000.00 Single Well Bond
Surety Bond	\$10,000.00	FIDELITY & DEPOSIT CO. OF MD	
Energy Equity Company Meadow Vista CA	59 G2	Approved Amount: Purpose:	5/27/2011 \$10,000.00 Single Well Bond
Surety Bond	\$10,000.00	Lexon Insurance Company	
GMX Resources Inc. Oklahoma City OK	675 M1	Approved Amount: Purpose:	5/6/2011 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00	American Safety Casualty Insurance Company	
L & H Resources LLP Billings MT	677 G1	Approved Amount: Purpose:	5/27/2011 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00	Western Security Bank	
Longshot Oil, LLC Spokane WA	590 M1	Approved Amount: Purpose:	6/6/2011 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00	Yellowstone Bank	
MCR, LLC Shelby MT	399 T2	Approved Amount: Purpose:	5/10/2011 \$5,000.00 UIC Single Well Bond
Certificate of Deposit	\$5,000.00	FIRST STATE BANK OF SHELBY	
Northern Oil Production, Inc. Bozeman MT	5421 T3	Approved Amount: Purpose:	5/4/2011 \$10,000.00 UIC Single Well Bond
Certificate of Deposit	\$10,000.00	FIRST INTERSTATE BANK	
Samson Oil and Gas USA Montana, Inc. Denver CO	678 M1	Approved Amount: Purpose:	6/10/2011 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00	FIDELITY & DEPOSIT CO. OF MD	
Summit Gas Resources, Inc. Sheridan WY	676 M1	Approved Amount: Purpose:	5/5/2011 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00	RLI INSURANCE COMPANY	
Summit Gas Resources, Inc. Sheridan WY	676 U1	Approved Amount: Purpose:	5/5/2011 \$9,000.00 UIC Limited Bond
Surety Bond	\$9,000.00	RLI INSURANCE COMPANY	

**Released**

## Montana Board of Oil and Gas Conservation Summary of Bond Activity

4/26/2011 Through 6/13/2011

### Released

Darrah Oil Company, LLC Wichita KS	539 G3	Released	5/18/2011
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Surety Bond	\$10,000.00	FIDELITY & DEPOSIT CO. OF MD	
Encore Operating LP Plano TX	244 M1	Released	6/1/2011
		Amount:	\$660,000.00
		Purpose:	Multiple Well Bond
Surety Bond	\$660,000.00	SAFECO INSURANCE CO.OF AMERICA	
Encore Operating LP Plano TX	244 V1	Released	6/1/2011
		Amount:	\$1,920,000.00
		Purpose:	UIC Blanket Bond
Surety Bond	\$1,920,000.00	SAFECO INSURANCE CO.OF AMERICA	
Hunter Energy LLC Centennial CO	461 G3	Released	5/23/2011
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Surety Bond	\$1,500.00	FIDELITY & DEPOSIT CO. OF MD	
Hunter Energy LLC Centennial CO	461 G2	Released	5/23/2011
		Amount:	\$5,000.00
		Purpose:	Single Well Bond
Surety Bond	\$5,000.00	FIDELITY & DEPOSIT CO. OF MD	
Pinnacle Gas Resources, Inc. Sheridan WY	385 U1	Released	5/5/2011
		Amount:	\$9,000.00
		Purpose:	UIC Limited Bond
Surety Bond	\$9,000.00	RLI INSURANCE COMPANY	
Pinnacle Gas Resources, Inc. Sheridan WY	385 M1	Released	5/5/2011
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Surety Bond	\$50,000.00	RLI INSURANCE COMPANY	
Western Production Company Rapid City SD	8310 W1	Released	4/28/2011
		Amount:	\$5,000.00
		Purpose:	One-Well Bond
Certificate of Deposit	\$5,000.00	NORWEST BANK BILLINGS, N.A.	

### Rider Approved

Fairways Exploration & Production, LLC Houston TX	617 M1	Rider Approved	5/26/2011
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Surety Bond	\$50,000.00	U.S. Specialty Insurance Co.	

FINANCIAL STATEMENT  
As of 6/1/11  
Percent of Year Elapsed: 92

		OIL AND GAS DIVISION FY11 Budget vs. Expenditures																							
		2011 Regulatory Budget			2011 UIC Budget			2011 Educ & Outreach Budget			2011 NAPE Budget			2011 Restore Env Coord			2011 Equipment OTO			2011 TOTAL BUDGET			2011 TOTAL EXPENDS		
		Expend	Expend	% of Budget	Expend	Expend	% of Budget	Expend	% of Budget	Expend	% of Budget	Expend	% of Budget	Expend	% of Budget	Expend	% of Budget	Expend	% of Budget	Expend	% of Budget	Expend	% of Budget		
FTE		17.0			3.5															20.5					
Obs																									
1000	General PS	-												74,676						74,676					
1100	Salaries	909,793	572,231	0.85	302,124	153,512	0.67													1,211,917	725,744	0.80			
1300	Other Comp	-	4,796	0.00		430														-	5,226	0.00			
1400	Benefits/Ins	-	193,346			48,251														-	241,598				
1600	Vacancy Svcs	-	-			-														-	-				
2000	General Operating							59,500												59,500	-	0.00			
2100	Contracted Svcs	603,129	142,678	0.24	55,211	12,857	0.23			7,500										665,840	155,535	0.23			
2200	Supplies	61,819	50,714	0.82	4,801	10,695	2.23													66,620	61,409	0.92			
2300	Communications	35,434	45,256	1.28		4,989	10,114	2.03												40,423	55,370	1.37			
2400	Travel	39,377	25,690	0.65		533	3,301	6.19												39,910	28,992	0.73			
2500	Rent	20,558	16,110	0.78		1,457	2,163	1.48												22,015	18,273	0.83			
2600	Utilities	12,789	13,837	1.08		1,857	2,794	1.50												14,646	16,630	1.14			
2700	Repair/Maint	18,615	9,602	0.52		3,126	2,304	0.74												21,741	11,907	0.55			
2800	Other Expenses	40,379	33,461	0.83		2,819	9,688	3.44												43,198	43,149	1.00			
3000	General Equip	-	-	0.00		12,500														50,000	62,500	0.00			
3100	Equipment	77,221	-	0.00																77,221	-	0.00			
6000	Grants	-	-					3,000												3,000	-				
Total		1,819,114	1,107,722	0.61	389,417	256,111	0.66	62,500	-	-	7,500	-	-	74,676	-	-	50,000			2,403,207	1,363,834	0.57			

  

FUNDING	2011 Regulatory Budget	2011 UIC Budget	2011 Educ & Outreach Budget	2011 NAPE Budget	2011 Restore Env Coord	2011 Equipment OTO	2011 TOTAL BUDGET	2011 TOTAL EXPENDS		
State Special	1,819,114	1,107,722	254,475	210,311	62,500	7,500	74,676	50,000	2,268,265	1,318,033
Federal			134,942	45,800			134,942	45,800		
Total Funds	1,819,114	1,107,722	389,417	256,111	62,500	7,500	74,676	50,000	2,403,207	1,363,834

FY 09 Carryforward Orig 2009		
250,943	42,611	208,332

FY10 Carryforward Orig 2010		
122,991	-	122,991

<b>REVENUE INTO STATE SPECIAL REVENUE ACCOUNT 6/1/11</b>			
	FY11	Total FY10	Percentage FY11:FY10
Oil Production Tax	1,562,946	1,296,500	1.21
Gas Production Tax	265,464	245,292	1.08
Drilling Permit Fees	49,550	39,608	1.25
UIC Permit Fees	205,850	214,500	0.96
Enhanced Recovery Filing Fee			
Interest on Investments	38,909	47,705	0.82
Insurance Proceeds	-	450	0.00
Copies of Documents	6,425	10,065	0.64
Miscellaneous Reimbursemts	25,300	18,907	1.34
<b>TOTALS</b>	<b>\$ 2,154,444</b>	<b>1,873,027</b>	<b>1.15</b>

<b>REVENUE INTO DAMAGE MITIGATION ACCOUNT as of 6/1/11</b>	
	FY11
Transfer in from Orphan Share	0
RIT Interest	0
Bond Forfeitures	0
Interest on Investments	802
<b>TOTAL</b>	<b>802</b>

<b>BOND FORFEITURES</b>	
<i>Go into Damage Mitigation Account</i>	
	0

<b>REVENUE INTO GENERAL FUND FROM FINES as of 6/1/11</b>	
	FY11
Summer Night Oil Company LLC	20
McOil Montana One LLC	30
Carrell Oil Company	6400
United States Energy	10
Hawley Oil (July 30, 2010)	260
Hawley Oil (Aug 5, 2010)	260
Brandon Debbie	20
Constitution Petroleum Co., Inc.	280
Hofland James D (August 31, 2010)	100
Hofland James D (Sept 24, 2010)	160
JH Oil Company	40
Misc Oil Company	10
Phoenix Energy	80
King-Sherwood Oil Co	150
Grey Wolf Production Company Inc	50
Roland Oil & Gas LLC	20
Native American Energy Group	360
Carrell Oil Company	6400
Southside Oil & Gas LTD	30
Pottlatch Oil & Refining	20
United States Energy	10
Brainstorm Energy/GS Producing	140
Dixie McHugh/Athena Energy	560
Primary Petroleum Company USA	10
Grey Wolf Production Company Inc	50
United States Energy	100
Denbury/ Encore Energy Partners	90
Prairie Rose Resources/BlackHawk	10
Sonkar Inc.	20
Columbia Petroleum	20
A&G Oil & Gas	10
Cavalier Petroleum	240
Somont	10
Ranch Oil Co	10
<b>TOTAL</b>	<b>15,980</b>

<b>INVESTMENT ACCOUNT BALANCES 6/1/11</b>	
Oil & Gas ERA	15,195,851.27
Damage Mitigation	295,198.13

**GRANT BALANCES - 6/13/11**

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>
2009 Northern	300,000	0	300,000
2009 Southern	300,000	0	300,000
2007 Tank Battery	304,847	166,048	138,799
2007 Northern	323,572	331,003	(7,431)
<b>TOTALS</b>	<b>\$1,228,419</b>	<b>\$497,051</b>	<b>\$731,368</b>

**CONTRACT BALANCES - 6/13/11**

HydroSolutions - Tongue River Info Project	1,218,486	991,578	226,908
Automated Maintenance Services, Inc.	27,458	17,308	10,150
Agency Legal Services - Legal	60,000	25,833	34,167
Central Avenue Mall	400	400	0
ALL-LLC - FY11 Engineering & Database Maint.	20,000	0	20,000
Liquid Gold Well Service, Inc. - 09 Northern	165,000	0	165,000
Liquid Gold Well Service, Inc. - 09 Southern	165,000	0	165,000
Liquid Gold Well Service, Inc. - 07 Northern	373,572	373,079	493
C-Brewer - 07 Southern Tank Battery (og-cb-134)	215,000	166,048	48,952
<b>TOTALS</b>	<b>2,244,916</b>	<b>1,574,247</b>	<b>670,669</b>

**Agency Legal Services Expenditures in FY11**

Case	Amt Spent	Last Svc Date
BOGC Duties	23,359	5/11
Tongue & Ylwtstone Irri	2,241	10/10
Diamond Cross vs. Sta	127	5/11
Diamond Cross 2	106	5/11
<b>Total</b>	<b>25,833</b>	



DEPARTMENT OF NATURAL RESOURCES  
AND CONSERVATION

EXHIBIT 3

BOARD OF OIL AND GAS CONSERVATION

BRIAN SCHWEITZER, GOVERNOR

OIL AND GAS CONSERVATION DIVISION



STATE OF MONTANA

RECEIVED

May 20, 2011

MAY 31 2011

Slawson Exploration Company, Inc.  
1675 Broadway, Suite 1600  
Denver, CO 80202  
Attention: Mr. Todd Slawson

MONTANA BOARD OF  
OIL & GAS-HELENA

RE: Montana Board of Oil & Gas Violation of Rule 36.22.601  
Slawson Exploration Company, Inc.  
Squadron 1-15-14H  
NW NW Section 15 T26N R59E  
Roosevelt County, Montana

Dear Mr. Slawson,

Slawson Exploration Company, Inc. is in violation of Rule 36.22.601 by the drilling of the Squadron #1-15-14H well for the following:

1. Failure for not having an approved permit to drill before commencement of drilling activities, as required under Rule 36.22.601.
2. Failure for not supplying affidavit of publications as required under Rule 36.22.601.

The Montana Board of Oil and Gas will discuss this at its business meeting, at the Fairgrounds Commercial Building in Sidney, Montana, on Wednesday June 15, 2011 at 2:00 PM. The Board will not pursue criminal penalties, but will consider assessing civil penalties.

36.22.601 NOTICE OF INTENTION AND PERMIT TO DRILL

(1) No person shall commence the drilling of an oil or gas well or stratigraphic test well or core hole without filing an application for permit to drill on Form No. 22 and obtaining a drilling permit from the board. If the proposed well or hole is not located within the boundaries of a delineated field for which, after public hearing, an order has been entered by the board that drilling permits may issue for locations within that field without further public hearing, the applicant must:

(a) At its own expense, cause publication of notice in a format prescribed by the board in one issue of a newspaper in general circulation in Helena and a newspaper of general circulation in the county where the proposed well or hole is located; and

(b) File proof of such publication in the form of a copy of the page on which the ad appears showing the ad and the date of publication or an affidavit of the publisher.

(2) Prior to the commencement of recompletion operations on any oil or gas well, notice shall be delivered to the board of such intention on Form No. 2, and approval shall be obtained.

(3) When a permit is sought for a 320 acre drilling or spacing unit, Form No. 22 as filed with the board shall include a description of the lands to be included.

(4) The staff of the board shall refer an application for permit to drill to the board for notice and public hearing if:

(a) An interested person shall, as to any application for permit to drill for which published notice is required, file in the form hereinafter set forth a written demand for an opportunity to be heard concerning such application; or

(b) The staff determines that a person applying for a drilling permit or approval of recompletion operations is not in substantial compliance with the board's rules governing the applicant's operations in Montana; or

DIVISION OFFICE  
1625 ELEVENTH AVENUE  
PO BOX 201601  
HELENA, MONTANA 59620-1601  
(406) 444-6675

TECHNICAL AND  
SOUTHERN FIELD OFFICE  
2535 ST. JOHNS AVENUE  
BILLINGS, MONTANA 59102-4693  
(406) 656-0040

NORTHERN FIELD OFFICE  
201 MAIN STREET  
PO BOX 690  
SHELBY, MONTANA 59474-0690  
(406) 434-2422

(c) The planned drilling operations require further environmental review.  
(5) In those instances where such requests for a permit to drill have been the subject of notice and public hearing, the board shall, after such hearing, either:

- (a) Enter its order granting such permit under such conditions as the board shall find proper and necessary; or
- (b) Enter its order denying the application for the permit.

(6) A demand for opportunity to be heard concerning any application for permit to drill for which published notice is required must:

- (a) Be in writing; and
- (b) Set forth the name, address, and telephone number of each party making the demand, and their ownership interest, if any, in the lands surrounding the drill site; and
- (c) Set forth the specific reasons why the party requests a hearing regarding the issuance of the proposed drilling permit; and
- (d) Be received by the board no later than ten (10) days after the date of the publication of the notice. Where the notice is not published on the same day in the newspapers specified in paragraph (1) (a) of this rule, the deadline for receiving demands for hearing will be measured by the later publication date. Service of such demand may be made on the board personally, by mail, or by FAX transmission; and

(e) Be simultaneously served upon the applicant for the permit by written copy mailed or FAX transmitted to the address or number set forth in the published notice. A certificate of such service must accompany the demand as filed with the board.

(7) Surface owner concerns which are subject to the provision of 82-10-504, MCA (Surface Damage and Disruption Payments) will not be the subject of a public hearing before the board.

History: Sec. 82-11-111, MCA; IMP, Sec. 82-11-122, MCA; Eff. 12/31/72; AMD, Eff. 6/4/77; AMD, 1982 MAR p. 1398, Eff. 7/16/82; AMD, 1983 MAR p. 82, Eff. 1/28/83; AMD, 1990 MAR. p. 305, Eff. 2/9/90.

**82-11-149. Civil penalties.** (1) A person is guilty of a misdemeanor and is subject to a civil penalty of at least \$75 and not more than \$10,000 a day for each violation if that person violates any rule or order of the board or a provision of this chapter. Each day of violation constitutes a separate violation.

(2) Action under this section does not bar enforcement of this chapter or of rules or orders issued under it by injunction or other appropriate remedy.

(3) The board, or the attorney general upon request of the board, shall institute and maintain any enforcement proceedings in the name of the state.

(4) Civil penalties collected pursuant to this section must be deposited in the state general fund.

History: En. Sec. 11, Ch. 503, L. 1987; amd. Sec. 2, Ch. 363, L. 1991; amd. Sec. 73, Ch. 509, L. 1995.

If you have any questions, I can be reached at the Billings office at 406-656-0040.

Respectfully,



Steven Sasaki  
Chief Field Inspector

Cc Terri Perrigo, Helena, MT  
Mr. Schmidt, Plentywood, MT

RECEIVED

FORM NO. 22 R 10/09

SUBMIT IN QUADRUPPLICATE TO:

ARM 36.22.307  
ARM 36.22.601

**MONTANA BOARD OF OIL AND GAS CONSERVATION**  
2535 ST. JOHNS AVENUE, BILLINGS, MONTANA 59102

Lease Name:

Squadron

MAY 18 2011

Lease Type (Private/State/Federal):

Private

MONTANA BOARD OF OIL & GAS CONSERVATION BILLINGS

Application for Permit To:

Well Number:

#1-15-14H

Drill  Deepen  Re-enter   
Oil  Gas  Other

Operator: Slawson Exploration Company, Inc.  
Address: 1675 Broadway, Suite 1600  
City: Denver State: CO Zip: 80202  
Telephone Number:

Field Name or Wildcat:

Wildcat

Unit Name (if applicable):

Surface Location of Well (quarter-quarter and footage measurements):  
662'FNL & 1081'FWL, NWNW, Sec. 15, T26N, R59E

Objective Formation(s):

Middle Bakken

Township, Range, and Section:

NWNW, Sec. 15, T26N, R59E

Proposed Total Depth and Bottom-hole Location(s) if directional or horizontal well:

18,772'TMD, 10,208'TVD  
BHL: 710'FNL & 710'FEL, NENE, Sec.14, T26N, R59E

County:

Roosevelt

Elevation (indicate GL or KB):

GL= 1882'; Finished Pad = 1881'; KB= 1905'

Size and description of drilling/spacing unit and applicable order, if any:	Formation at total depth:	Anticipated Spud Date:
Orders 41-2011 & 113-2011; All of Secs. 15 & 14, T26N, R59E	Middle Bakken	5/15/2011

Hole Size	Casing Size	Weight / Foot	Grade (API)	Depth	Sacks of Cement	Type of Cement
13 1/2"	9 5/8"	36#	K-55	1631	538	G
8 3/4"	7"	29 & 32#	HCP110 & P110	10,481	775	Lite cmt & G
6"	4 1/2"	11.6#	N80	18,742	none	

Describe Proposed Operations:  
Describe or attach labeled diagram of blowout preventer equipment. Indicate if air drilled or describe mud program.  
See Attached BOP diagram, Pit Disposal Plan, Pit Liner Specs and proposed Directional Plan, Single lateral plan & plots and Drilling program with mud, casing and cementing progs.

Saltwater Pits Shall Be Impermeable

Only freshwater based fluid may be used when drilling surface hole Rule 36.22.1001

**BOARD USE ONLY**

Approved (date) \_\_\_\_\_ Permit Fee \$150.00  
By \_\_\_\_\_ Check Number 221809  
Title \_\_\_\_\_ Permit Expires \_\_\_\_\_  
Permit Number \_\_\_\_\_

The undersigned hereby certifies that the information contained on this application is true and correct:

Signed (Agent) Courtney Ascellardt

Title Engineering Technician

Date Revised 5/11/2011

Telephone Number 720-897-8762

THIS PERMIT IS SUBJECT TO THE CONDITIONS OF APPROVAL STATED ON THE BACK

API Number: 25 - \_\_\_\_\_

Samples Required: NONE \_\_\_\_\_ ALL \_\_\_\_\_ FROM \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Core chips to address below, full cores to USGS, Core Laboratory, Arvada, CO. Required samples must be washed, dried and delivered prepaid to:

Montana Board of Oil and Gas Conservation  
2535 St. Johns Avenue  
Billings, MT 59102



DEPARTMENT OF NATURAL RESOURCES  
AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION

EXHIBIT 4



BRIAN SCHWEITZER, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

MSC Exploration LP  
16800 Imperial Valley Drive  
Suite 380  
Houston, TX 77339  
Attention: Mr. Charles Duffy

*Certified 7008 1830 0001 9480 9824*

RE: MSC Exploration LP wells  
20105 JV-P Lockman 1, NW NW Section 19 T28N R51E, Roosevelt County, Montana  
API # 25-085-21678  
20105 JV-P Clark 1, SW SE Section 29 T29N R50E, Roosevelt County, Montana  
API# 25-085-21679

Dear Mr. Duffy,

The above referenced gas wells no longer have a valid lease. Provide a plugging program for the two wells referenced above, on a Montana Board of Oil and Gas, Form No. 2 within 90 days.

If you have any questions, I can be reached at the Billings office at 406-656-0040.

Sincerely,

Steven Sasaki  
Chief Field Inspector

Cc MSC Exploration LP, Ridgeway, CT

U.S. Postal Service™  
**CERTIFIED MAIL™ RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)  
For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.54

Postmark Here  
4-20-11

Sent To  
MSC Exploration L.P.  
Street, Apt. No.,  
or PO Box No. 369 Florida Hill Road  
City, State, ZIP+4 Ridgeway, CT 06877-5206

PS Form 3800, August 2006 See Reverse for Instructions

7008 1830 0001 9480 9824

DIVISION OFFICE  
1625 ELEVENTH AVENUE  
PO BOX 201601  
HELENA, MONTANA 59620-1601  
(406) 444-6675

TECHNICAL AND  
SOUTHERN FIELD OFFICE  
2535 ST. JOHNS AVENUE  
BILLINGS, MONTANA 59102-4693  
(406) 656-0040

NORTHERN FIELD OFFICE  
201 MAIN STREET  
PO BOX 690  
SHELBY, MONTANA 59474-0690  
(406) 434-2422

# Plugging and Reclamation Bonds With Well List

<b>MSC EXPLORATION LP</b>		<b>578</b>	<b>Bond: G1</b>	<b>\$5,000.00</b>	<b>Single Well Bond</b>	<b>Active</b>	<b>Wells: 1</b>	<b>Allowed: 1</b>		
Certificate of Deposit	Active	Independence Bank		\$5,000.00			Approved	3/26/2009		
API #	Operator	Well	Location			Field	TD	PBTD	Status	
085-21679	MSC Exploration LP	20105 JV-P Clark 1	29 N	50 E	29	SW SE 1100S 1810E	Wildcat Roosevelt	2135	2070	SI GAS

Comment: To cover JV-P Clark well

<b>MSC EXPLORATION LP</b>		<b>578</b>	<b>Bond: G2</b>	<b>\$5,000.00</b>	<b>Single Well Bond</b>	<b>Active</b>	<b>Wells: 1</b>	<b>Allowed: 1</b>		
Certificate of Deposit	Active	Independence Bank		\$5,000.00			Approved	3/26/2009		
API #	Operator	Well	Location			Field	TD	PBTD	Status	
085-21678	MSC Exploration LP	20105 JV-P Lockman 1	28 N	51 E	19	NW NW 1000N 1000W	Wildcat Roosevelt	2025	1979	SI GAS

Comment: To cover 20105 JV-P Lockman well

<b>MSC EXPLORATION LP</b>		<b>578</b>	<b>Bond: L1</b>	<b>\$20,000.00</b>	<b>Limited Bond</b>	<b>Released</b>	<b>Wells: 0</b>	<b>Allowed:</b>
Certificate of Deposit	Released	Independence Bank		\$20,000.00			Approved	6/18/2008
							Released	3/24/2009

Comment: Bond posted to cover acquisition of two BTA wells JV- P Clark and JV-P Lockman.

MONTANA SECRETARY OF STATE LINDA MCCULLOCH

**Business Entity Search**
[● Instructions](#)   [● Search Tips](#)   [● Feedback](#)


If you are ordering a Certificate of Fact or Certificate of Existence, please make sure the Foreign/Domestic Corporation or Limited Liability Company is in "Good Standing".

Enter the name of the business, and check to see whether their annual report was filed in the current year.

We are not able to provide a Certificate of Fact or Certificate of Existence unless the current annual report is filed.

If you would like to purchase information on the principals (i.e., officers, directors, members, managers, partners, etc) associated with this entity, select the button below. You will be assessed \$2.00 for each search you perform.

If you would like to purchase a Certificate of Fact for this business entity, select the button below. You will be assessed a \$15.00 fee for this service.




**Name:** MSC EXPLORATION, L.P.

**ID #:** L044628

**Jurisdiction State:** DE

**Status:** INACTIVE

**Status Reason:** LIMITED PARTNERSHIP EXPIRATION

### Status Dates

**Filing Date:** 11/01/2004

**Creation Date:** 03/03/2004

**Renewal Date:** 11/01/2009

### Principal Office Address

**Street:** 2711 CENTERVILLE RD STE 400

**City:** WILMINGTON

**State:** DE

**Zip:** 19808-0000

### Additional Info

**Term:** PERP

**Description:** NONE STATED

**Purpose Code:** 201

### Agent

**Registered Agent:** C T CORPORATION SYSTEM

**Address 1:** 208 NORTH BROADWAY STE 313

**City:** BILLINGS

**State:** MT

**Zip:** 59101-0000



MONTANA BOARD OF OIL AND GAS CONSERVATION  
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

RECEIVED

JAN 10 2006

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee

MONTANA BOARD OF OIL & GAS CONSERVATION BILLINGS

Lease Name:	Lease type:(Private, State, Federal, Indian) <b>Private</b>
County: <b>Roosevelt</b>	Field name: <b>Wildcat Roosevelt</b>

Description of wells: (Include official well name and number as reflected on Board of Oil and Gas Conservation records, API well number, and exact location of the well including quarter-quarter section, footage measurements, Section, Township, and Range.)

**See Attached List**

**Effective Date: August 18, 2005**

**Transferor's Statement:**  
I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Company BTA Oil Producers  
Street Address 104 South Pecos  
P.O. Box \_\_\_\_\_  
City, State, ZIP Midland, Texas 79701  
Signed *Pam Inskeep*  
Print Name Pam Inskeep  
Title Regulatory Administrator  
Telephone ( 432 ) 682-3753

**Transferee's Statement:**  
I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company MSC Exploration, #LP  
Street Address 16800 Imperial Valley Dr. Ste 380  
3701 Kirby, Suite 790  
P.O. Box \_\_\_\_\_  
City, State, ZIP Houston, Texas 77098  
Signed *L Faust*  
Print Name Everett Lawley LYNN FAUST  
Title Administrator  
Telephone ( 713 ) 522-5518

<b>BOARD USE ONLY</b>		<b>281 931 8933</b>	
Approved <u><i>Nancy Faust</i></u> Date <u>June 23, 2005</u> Name <u>Nancy Faust</u> Title <u>Statistical Technician</u>	Field Office Review	Date	Initial
Oper. No. <u>965</u>	Bond No. <u>M1</u>		
	Inspection _____		
	Records Review _____		
	Operations _____		
	Oper. No. <u>578</u>	Bond No. <u>L1</u>	